BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER TO POOL ALL INTERESTS IN AN EXPLORATORY 640-ACRE DRILLING AND SPACING UNIT IN SECTION 20, TOWNSHIP 6 NORTH, RANGE 60 WEST, 6th P.M., IN THE NIOBRARA FORMATION, UNNAMED FIELD, IN MORGAN COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

APPLICATION

COMES NOW Condor Energy Technology LLC ("Applicant"), by its attorneys, Beatty & Wozniak, P.C., and makes application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in an exploratory 640-acre drilling and spacing unit for the development of the Niobrara Formation on the following described lands:

Township 6 North, Range 60 West, 6th P.M. Section 20: All

Morgan County, Colorado (hereinafter "Application Lands").

In support of its application, Applicant states and alleges as follows:

- 1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
- 2. Applicant holds the right to operate for a substantial portion of the Application Lands.
- 3. The Application Lands are subject to Commission Rule 318.a. which provides that a well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line, and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing. There are no other specific Commission Orders applicable to the Niobrara Formation underlying the Application Lands.
- 4. Applicant has concurrently filed with this Application a spacing application ("Spacing Application") requesting that the Commission establish an exploratory 640-acre drilling and spacing unit for the Application Lands, requesting to drill and complete

- one (1) horizontal well with the option to drill three (3) additional wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons from within the unit for the development of the Niobrara Formation. Said Spacing Application is scheduled to be heard at the May 6, 2013 Commission Hearing.
- 5. Applicant, pursuant to Commission Rule 530 and the provisions of C.R.S. § 34-60-116 (6) and (7), seeks an order to pool all interests, including but not limited to, any nonconsenting interests, in the Application Lands consisting of the exploratory 640-acre drilling and spacing for the development of the Niobrara Formation, said order to apply to the Wickstrom 17-2H Well ("Well") and any subsequent well drilled in the unit.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Well, or any subsequent well drilled in the unit to the Niobrara Formation on the Application Lands.
- 7. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Well, and will be provided with the information required by Rule 530.
- 8. That in order to prevent waste and to protect correlative rights, all interests in the Application Lands and the exploratory 640-acre drilling and spacing should be pooled for the orderly development of the Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in the exploratory 640-acre drilling and spacing unit on the Application Lands for the development of the Niobrara Formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Well or any subsequent well drilled in the unit to the Niobrara Formation on the Application Lands.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the authorized wells are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(7), and made subject to the cost recovery provisions thereof.

D. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in May 2013, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

Respectfully submitted:

CONDOR ENERGY TECHNOLOGY LLC

By:

Jamie L. Jost Gregory J. Nibert Jr. Beatty & Wozniak, P.C. Attorneys for Applicant 216 16th Street, Suite 1100

Denver, Colorado 80202

Applicant's Address:

Condor Energy Technology LLC c/o STXRA ATTN: Angie Galvan 1416 Campbell, Building B, Suite 204 Houston, Texas 77055

<u>VERIFICATION</u>

STATE OF CALIFORNIA)
COUNTY OF Contra Cas 19) ss.)
upon oath deposes and says that he has	sident, with Condor Energy Technology LLC is read the foregoing Application and that the the best of his knowledge, information and
	CONDOR ENERGY TECHNOLOGY LLC
	Clark Moore Executive Vice President
Subscribed and sworn to before Moore,for Condor E	me this <u>&</u> day of March, 2013, by Clark Energy Technology LLC.
Witness my hand and official sea	d.
My commission rate of the contraction of the contra	Valenting Butiel

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IN THE MATTER OF THE APPLICATION OF CONDOR ENERGY TECHNOLOGY LLC FOR AN ORDER TO POOL ALL INTERESTS IN AN EXPLORATORY 640-ACRE DRILLING AND SPACING UNIT IN SECTION 20, TOWNSHIP 6 NORTH, RANGE 60 WEST, 6th P.M., IN THE NIOBRARA FORMATION, UNNAMED FIELD, IN MORGAN COUNTY, COLORADO

CAUSE NO.

DOCKET NO.

AFFIDAVIT OF MAILING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

Jamie L. Jost of lawful age, and being first duly sworn upon her oath, states and declares:

That she is the attorney for Condor Energy Technology LLC, that on or before March 15, 2013, she caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to the Application.

Jamie I Jost

Subscribed and sworn to before me this 1th day of March, 2013.

Witness my hand and official seal.

My commission expires: Mach 3, 2015

Notary Public

MARY GRACE T. GO-HOVELAND Notary Public State of Colorado

EXHIBIT A INTERESTED PARTIES

Malinda Blayney Tarbox Address Unknown

Shirley Tarbox Peak, f/k/a Shirley Anne Tarbox Address Unknown

Condor Energy Technology LLC 1416 Campbell Rd., Bldg B, Suite 204 Houston, TX 77055

Prima Exploration, Inc. 100 Fillmore, St. Ste. 450 Denver, CO. 80206

Gene F. Lang & Co. Parker Station 19751 East Mainstreet, Ste. 334 Parker, CO 80138

Apple Creek, LLC 335 South York St. Denver, CO 80209

Blackland Petroleum, LLC 17190 East Dorado Pl. Centennial, CO 80015

Prima Exploration, Inc., Nominee for Marshall Resources, LLC 4295 South Fox St. Englewood, CO 80110

Katherine Adkisson, a/k/a Katherine B. Hull Adkisson 13604 Turkey Foot Ct. Chantilly, VA 20151 The Du Roy Family Trust, Jacqueline Ann Conley as apparent Trustee 2181 Eagle Watch Dr. Henderson, NV 89012