BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION FOR AN)	CAUSE NO. 535
ORDER TO ESTABLISH AN APPROXIMATE 640-)	
ACRE DRILLING AND SPACING UNIT)	DOCKET NO. To be assigned
AUTHORIZING THE DRILLING OF UP TO EIGHT (8))	
HORIZONTAL WELLS FOR SECTION 26, TOWNSHIP)	
7 NORTH, RANGE 60 WEST, 6 TH P.M., FOR)	
PRODUCTION FROM THE NIOBRARA FORMATION,)	
UNNAMED FIELD, WELD COUNTY, COLORADO)	

APPLICATION

Prima Exploration, Inc. ("Prima" or "Applicant"), by and through its attorneys, Burleson LLP, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to establish an approximate 640-acre drilling and spacing unit for Section 26, Township 7 North, Range 60 West, 6th P.M., and approve the drilling of up to eight (8) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
 - 2. Applicant owns substantial leasehold interests in the below-listed lands:

Township 7 North, Range 60 West, 6th P.M. Section 26: All

These lands are hereinafter referred to as the "Application Lands." Exhibit A, attached hereto, is the Application Map which depicts the location of said Application Lands.

- 3. The Application Lands are unspaced with respect to the Niobrara Formation, which is a common source of supply underlying said lands and, as such, Rule 318.a. applies to said lands and under said rule, wells greater than 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall not be located less than 1,200 feet from any other producible or drilling well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing.
- 4. Applicant requests an order establishing an approximate 640-acre drilling and spacing unit for the Application Lands, and the authority to drill up to eight (8) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be no closer than 600 feet from the proposed unit boundaries and an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Niobrara Formation, without exception being granted by the Director. Applicant further alleges that there are no existing wells producing from the Niobrara Formation within the proposed unit.

- 5. That in order to promote efficient drainage of the Niobrara Formation underlying the Application Lands, to prevent waste, and to protect correlative rights, the Commission should establish the approximate 640-acre drilling and spacing unit requested herein for the drilling and completion of up to eight (8) horizontal wells within the unit. The requested drilling and spacing unit for the Application Lands is not smaller than the maximum area that can be economically and efficiently drained by up to eight (8) horizontal wells.
- 6. The granting of this application is in accord with the Oil and Gas Conservation Act, found at §34-60-101, et seq., C.R.S., and the Commission rules.
- 7. That the names and addresses of the interested parties (owners within the proposed drilling and spacing unit) are attached hereto and marked <u>Exhibit B</u>. The Applicant shall submit a certificate of service for the Application within the seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order:

- A. Establishing an approximate 640-acre drilling and spacing unit for the Application Lands, and approve of up to eight (8) horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be no closer than 600 feet from the unit boundaries and an inter-well setback of not less than 150 feet from the treated interval of a well producing from the Niobrara Formation, without exception being granted by the Director.
- B. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 1st day of March, 2013.

Respectfully submitted,

PRIMA EXPLORATION, INC.

By:_

Robert A. Willis (Colorado Bar No. 26308)

Burleson LLP

Wells Fargo Center

1700 Lincoln Street, Suite 1300

Denver, CO 80203 (303) 801-3200

Applicant's Address:

Prima Exploration, Inc. Scott Homsher, Land Manager 100 Fillmore Street, Suite 450 Denver, CO 80206

VERIFICATION

STATE OF COLORADO)	
CITY & COUNTY OF DENVER)	SS.
	ima Exploration, Inc., upon oath deposes and says and that the statements contained therein are true to lief.
F	PRIMA EXPLORATION, INC.
8	Litt Louisliu Scott Homsher
Subscribed and sworn to before me the Land Manager for Prima Exploration, Inc.	is day of March, 2013, by Scott Homsher,
Witness my hand and official seal.	
My commission expires: $1-15-3$	017
NANCY R. WEBER	Motary Public Violet

NANCY R. WEBER
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 19974000612
MY COMMISSION EXPIRES JANUARY 15, 2017

Exhibit A Sec. 26, T7N, R60W Weld County Application Lands -

Application Map	17	20	29	32	ïO	∞	17
Applica	18	19	30	31	9	7	18
	13	24	25	36	1	12	13
	14	23	26	35	2	11	14
Weld County	15	R60W	27	34	ന	T6N R60W	. 51
>	16	T7N R60W	28	33	4	76N	16
	17	20	29	32	ιΩ	∞	17
	18	19	30	31	9	7	18
	13	24	25	36	1	12	13

EXHIBIT B

INTERESTED PARTIES

The names and addresses of the interested parties (owners within Section 26, Township 7 North, Range 60 West, 6th P.M.) according to the information and belief of the Applicant are set forth in this Exhibit B.

Prima Exploration, Inc. 100 Fillmore Street, Suite 450 Denver, CO 80206

Energy Liaison Colorado Parks & Wildlife 6060 Broadway Denver, CO 80216

David Bauer Weld County LGD 1111 H Street Greeley, CO 80632

Blackland Petroleum, LLC 17190 East Dorado Place Centennial, CO 80015

Kay T. Croissant 817 28th Ave. Greeley, CO 80634

Rose L. Freidag 340 South 74th Way Mesa, AZ 85208

Gene F. Lang & Co. 19751 East Mainstreet, Suite 334 Parker, CO 80138

MMB Energy, LLC P.O. Box 53568 Lafayette, LA 70505 Robert A. Willis Burleson LLP 1700 Lincoln St., Suite 1300 Denver, CO 80203

Kent Kuster Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246

Apple Creek, LLC 335 South York Street Denver, CO 80209

Estate of Irene Benner, deceased c/o Jerrod D. Benner 5741 Northland Road Manteca, CA 95336

Prima Exploration, Inc., as Nominee for Marshall Resources, LLC 4295 South Fox Street Englewood, CO 80110

Reinhold Horst 1819 6th Street Greeley, CO 80631

Marshall Resources, LLC 4295 South Fox Court Englewood, CO 80110

Louis J. Quam & Amanda F. Quam Trustees of the Management Trust dated 8/13/1998 P.O. Box 7231 Houston, TX 77279-9231 Quam Management Trust, Co-Trustees: Amanda F. Quam & Louis J. Quam 909 Fannin, Suite 1400 Houston, TX 77010 Rodeo Energy Partner, LLC P.O. Box 4782 Englewood, CO 80155