

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF)
CONOCOPHILLIPS COMPANY FOR AN ORDER)
ESTABLISHING ONE APPROXIMATE 1280-ACRE)
DRILLING AND SPACING UNIT, APPROVING UP)
TO TWO HORIZONTAL WELLS WITHIN THE)
PROPOSED UNIT, AND ESTABLISHING WELL)
LOCATION RULES FOR HORIZONTAL WELLS TO)
THE NIOBRARA FORMATION, UNNAMED FIELD,)
LOCATED IN SECTIONS 10 AND 11, TOWNSHIP 4)
SOUTH, RANGE 64 WEST, ARAPAHOE COUNTY,)
COLORADO)

Cause No. 535

Docket No. 1301-SP- _____

VERIFIED APPLICATION

ConocoPhillips Company ("ConocoPhillips") by and through its attorneys, Lohf Shaiman Jacobs Hyman & Feiger PC, respectfully submits its Verified Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order establishing one (1) approximate 1,280-acre spacing unit for production of oil, gas and associated hydrocarbon substances, applicable to the drilling and producing of horizontal wells to the Niobrara Formation, and establishing related well location rules covering certain lands in Arapahoe County, Colorado, and in support states as follows:

1. ConocoPhillips is a Delaware corporation duly organized and authorized to conduct business in the State of Colorado.

2. ConocoPhillips owns certain oil and gas leasehold interests in the following lands in Arapahoe County, Colorado (the "Application Lands"):

Township 4 South, Range 64 West of the 6th P.M.
Sections 10 & 11

3. The Application Lands are unspaced with respect to the Niobrara Formation, and are subject to Rule 318.a, which among other things provides that a well to be drilled in excess of 2,500 in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilled to the same source of supply, unless authorized by order of the Commission upon hearing.

4. The records of the Commission reflect that no wells are currently producing nor have they previously produced from the Niobrara Formation in the Application Lands.

5. To promote efficient drainage of the Niobrara Formation in the Application Lands, to protect correlative rights, avoid waste, and assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the formation, the Commission should establish a spacing unit of approximately 1,280-acres, consisting of the Application Lands, applicable to the drilling and producing of horizontal wells to the Niobrara Formation.

6. ConocoPhillips requests an order allowing it to drill and complete one horizontal well, with the option to drill a second horizontal well in the 1,280-acre spacing unit consisting of the Application Lands. The proposed horizontal wells shall be drilled in the spacing unit, regardless of lease lines within the unit, with the completed interval of such wells in the Niobrara Formation no closer than 460 feet from the boundaries of the spacing unit, regardless of the lease lines within the unit, and no closer than 920 feet from the completed interval in another well producing from the same source of supply. Each proposed horizontal well should be permitted to be located on the surface anywhere within the spacing unit, or on adjacent lands if authorized by the owners thereof.

7. The proposed spacing unit, and well location rules established in the requested order would be applicable to the drilling and production of horizontal wells only, with vertical and directional wells to the Niobrara formation remaining subject to Commission Rule 318.a. or such other orders as may be entered by the Commission.

8. The above-proposed drilling and spacing unit will allow efficient drainage of the Niobrara Formation, prevent waste, not adversely affect correlative rights of any owner, and assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the reservoirs.

9. Drilling and spacing units for horizontal wells of the size and shape specified above are not smaller than the maximum area which can be economically and efficiently drained by a single horizontal well to the Niobrara Formation in the proposed unit.

10. The proposed well can be developed in a manner consistent with protection of the environment, public health, safety and welfare.

11. The names and addresses of interested parties according to the information and belief of ConocoPhillips are set forth in the annexed **Exhibit A**. The undersigned certifies that copies of this Verified Application shall be served on each interested party as required by Rule 503.e.

WHEREFORE, ConocoPhillips respectfully requests this matter be set for hearing, notice be given as required by law, and upon such hearing this Commission enter its order:

A. Establishing the Application Lands as an approximate 1,280-acre drilling and spacing unit for production of oil, gas and associated hydrocarbons from horizontal wells to the Niobrara Formation, and allowing the drilling of up to two horizontal wells in the unit.

B. Providing that the treated interval of the proposed horizontal wells shall be no closer than 460 feet from the boundaries of the unit, regardless of the lease lines within the unit, and not less than 920 feet from the completed interval of another well producing from the same source of supply.

C. For such other findings and orders consistent with the requests set forth above which the Commission may determine to be just and proper.

RESPECTFULLY SUBMITTED this 2nd day of November, 2012.

LOHF SHAIMAN JACOBS HYMAN & FEIGER PC

By: _____


J. Michael Morgan #7279

950 South Cherry Street, Suite 900

Denver, Colorado 80246

(303) 753-9000

(303) 753-9997 (fax)

mmorgan@lohfsheiman.com

Address of Applicant:

ConocoPhillips Company

3300 North "A" Street, Bldg 6

Midland, TX 79705

EXHIBIT "A"

TO VERIFIED APPLICATION OF CONOCOPHILLIPS COMPANY

Applicant:

ConocoPhillips Company
3300 North "A" Street, Bldg 6
Midland, TX 79705

Applicant's Attorney:

J. Michael Morgan, Esq.
Lohf Shaiman Jacobs Hyman & Feiger PC
950 South Cherry Street, Suite 900
Denver, CO 80246

Local Government Designee:

Diane Kocis
Arapahoe County Public Works & Development
6924 South Lima Street
Centennial, Colorado 80112

Other Interested Parties:

Mr. Nick Watkins
Chesapeake Exploration, LLC
P.O. Box 18496
Oklahoma City, OK 73154

OOGC America, Inc.
c/o CNOOC International Ltd
Attn: Qing Jiang, President
P.O. Box 4705
No. 25 Chaoyangmenbei Dajie
Dongcheng District, Beijing
100010 P.R. China

Renegade Oil & Gas Company, LLC
P.O. Box 460413
Aurora, CO 80046

Anadarko E&P Company LP
Anadarko Petroleum Corporation
Attn: Patick McGraw, Sr. Landman
1099 18th Street, Suite 1800
Denver, CO 80202

Daniel J. Kissler
12 Cavanaugh Road
Bennett, CO 80102

Tamra A. Palmer, Personal Rep.
Estate of Elvin Peterson
6060 Greenwood Plaza Blvd., Suite 200
Greenwood Village, CO 80111

S&D, LLC
4942 Cliff Point Circle
Colorado Springs, CO 80919

Celia Greenman
Colorado Division of Wildlife
6060 Broadway
Denver, Colorado 80214

Kent Kuster
Colorado Department of State
Health and Environment
4300 Cherry Creek Drive South
Denver, Colorado 80246-1530

Hank Szymanski
US Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215

VERIFICATION

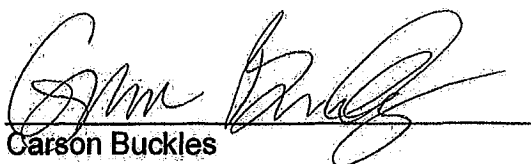
STATE OF TEXAS)
)
COUNTY OF MIDLAND) ss.

The undersigned, of lawful age, having been first sworn upon her oath, deposes and states that:

1. He is a Landman for the Applicant, ConocoPhillips Company, and he maintains his office at 3300 North "A" Street, Bldg 6, Midland, TX 79705.

2. He has read the within application, is familiar with the facts set forth therein, and states that said facts are true and correct to the best of his knowledge and belief.

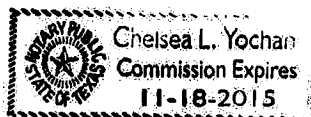
Further Affiant sayeth not.


Carson Buckles

Subscribed and sworn to before me this 31 day of October, 2012.

Witness my hand and official seal.

My commission expires: 11-18-2015




Notary Public

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AFFIDAVIT OF MAILING

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

J. Michael Morgan, of lawful age and being first duly sworn upon his oath, states and declares:

That he is the attorney for ConocoPhillips Company in the above-captioned matter, that on November 2nd, 2012, and he caused a copy of the attached Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on **Exhibit A** to the Application.



J. Michael Morgan

Subscribed and sworn to before me this 2nd day of November, 2012.

Witness my hand and official seal.
My commission expires: 09-13-2013



Tonja L. Hoisington, Notary Public

