BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER	R OF THE APF	LICATION C	F NOBLE)	
ENERGY, INC.	FOR AN OF	RDER POOL	ING ALL)	Cause No.
INTERESTS	IN THE	CODELL-N	IOBRARA		
FORMATION IN	TWO (2) DE	SIGNATED 1	160-ACRE)	Docket No
WELLBORE SP	ACING UNIT	S LOCATED	IN THE)	
WATTENBERG	FIELD,	WELD	COUNTY,)	
COLORADO.)	
				•	

APPLICATION

COMES NOW Noble Energy, Inc. (referred to herein as "Applicant"), by and through its undersigned attorneys, and makes application to the Colorado Oil and Gas Conservation Commission ("Commission"), for an order to pool all interests within two (2) designated approximate 160-acre wellbore spacing units to produce from the Codell-Niobrara Formation for the drilling of the (1) Shamrock Federal PC G07-30D Well (API No. 05-123-34885) located in the following lands:

Township 4 North, Range 65 West. 6th P.M.

Section 6:

SW1/4SW1/4

Section 7:

NW14NW14

Township 4 North, Range 66 West, 6th P.M.

Section 1:

SE1/4SE1/4

Section 12: NE1/4NE1/4

Weld County, Colorado:

and the (2) Shamrock Federal PC G07-29D Well (API No. 05-123-34884) located on the following lands:

Township 4 North, Range 65 West, 6th P.M.

Section 6:

S1/2SW1/4

Section 7:

N1/2NW1/4

Weld County, Colorado (together "Application Lands").

In support thereof, the Applicant states and alleges as follows:

- Applicant is a corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good-standing with the Commission.
 - Applicant owns certain leasehold interests in the Application Lands. 2.
- On February 19, 1992, the Commission issued Order No. 407-87 (amended August 20, 1993), which among other things, established 80-acre drilling and spacing units for the production of oil and/or gas from the Codell-Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order No. 407-1.

- 4. On February 22, 2010, the Commission issued Order No. 407-351 which, among other things, established a 160-acre wellbore spacing unit consisting of certain lands, including a portion of the Application Lands, and pooled all nonconsenting interests in said unit for the development and operation of the Codell and Niobrara Formations.
- 5. On October 31, 2011, the Commission issued Order No. 407-487 which, among other things, established a 320.684-acre wellbore spacing unit on certain lands, including a portion of the Application Lands, and authorized one horizontal well for development and production of oil, gas and related hydrocarbons from the Niobrara Formation.
- 6. On April 27, 1998, the Commission adopted Rule 318A, which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. The Application Lands are subject to Rule 318A for the Codell-Niobrara Formation.
- 7. Applicant designated an approximate 160-acre wellbore spacing unit for the Shamrock Federal PC G07-30D Well, as described below, for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formation pursuant to Rule 318A. and notified the appropriate parties under Rule 318A.
- 8. Applicant, pursuant to Commission Rule 530 and the provisions of C.R.S. § 34-60-116 (6) and (7), seeks an order to pool all interests, including but not limited to, any nonconsenting interests, in the Shamrock Federal PC G07-30D Well, in the Codell-Niobrara Formation underlying the following designated approximate 160-acre wellbore spacing unit:

Township 4 North, Range 65 West, 6th P.M.

Section 6: SW1/4SW1/4
Section 7: NW1/4NW1/4

Township 4 North, Range 66 West, 6th P.M.

Section 1: SE¼SE¼ Section 12: NE¼NE¼

(hereafter "Wellbore Spacing Unit #1").

- 9. Applicant directionally drilled the Shamrock Federal PC G07-30D Well within Wellbore Spacing Unit #1 with a surface location of 666' FSL, 1908' FWL of Section 6, Township 4 North, Range 65 West, 6th P.M., and a bottomhole location of 75' FSL, 75' FWL of Section 6, Township 4 North, Range 65 West, 6th P.M.
- 10. Applicant also designated an approximate 160-acre wellbore spacing unit for the Shamrock Federal PC G07-29D Well, as described below, for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formation pursuant to Rule 318A. and notified the appropriate parties under Rule 318A.

11. Applicant, pursuant to Commission Rule 530 and the provisions of C.R.S. § 34-60-116 (6) and (7), seeks an order to pool all interests, including but not limited to, any nonconsenting interests, in the Shamrock Federal PC G07-29D Well, in the Codell-Niobrara Formation underlying the following designated approximate 160-acre wellbore spacing unit:

Township 4 North, Range 65 West, 6th P.M.

Section 6:

S1/2SW1/4

Section 7:

N1/2NW1/4

(hereafter "Wellbore Spacing Unit #2").

- 12. Applicant directionally drilled the Shamrock Federal PC G07-29D Well within Wellbore Spacing Unit #2 with a surface location of 666' FSL, 1930' FWL of Section 6, Township 4 North, Range 65 West, 6th P.M., and a bottomhole location of 75' FNL, 1320' FWL of Section 7, Township 4 North, Range 65 West, 6th P.M.
- 13. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of each respective well to the Codell-Niobrara Formation on the Application Lands.
- 14. Applicant certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 507.b(2), and that at least thirty (30) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the respective wells, and will be provided with the information required by Rule 530. The list of such interested parties is attached hereto as Exhibit A.
- 15. That in order to prevent waste and to protect correlative rights, all interests in the Application Lands and Wellbore Spacing Unit #1 and Wellbore Spacing Unit #2 should be pooled for the orderly development of the Codell-Niobrara Formation, including any nonconsenting interests therein.

WHEREFORE, Applicant requests that this matter be set for hearing at the next available opportunity, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in Wellbore Spacing Unit #1 for the development of the Codell-Niobrara Formation.
- B. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of Shamrock Federal PC G07-30D in Wellbore Spacing Unit #1 to the Codell-Niobrara Formation.
- C. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Shamrock Federal

PC G07-30D Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell-Niobrara Formation in Wellbore Spacing Unit #1.

- D. Pooling all interests in Wellbore Spacing Unit #2 for the development of the Codell-Niobrara Formation.
- E. Providing that the Commission's pooling order is made effective as of the earlier of the date of this Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) are first incurred for the drilling of the Shamrock Federal PC G07-29D Well in Wellbore Spacing Unit #2 to the Codell-Niobrara Formation.
- F. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Shamrock Federal PC G07-29D Well are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6) and (7), and made subject to the cost recovery provisions thereof with respect to all wells drilled to develop the Codell-Niobrara Formation in Wellbore Spacing Unit #2.
- G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing in August, 2012, that notice be given as required by law, and that upon such hearing, the Commission enter its order consistent with Applicant's request as set forth above.

DATED this day of June, 2012.

Respectfully submitted:

NOBLE ENERGY, INC

By:

Jamie/L. Jost/ Elizabeth Gallaway

Beatty & Wozniak, P.C.

Attorneys for Applicant

216 16th Street, Suite 1100

Denver, Colorado 80202

(303) 407-4499

Applicant's Address:

Noble Energy, Inc. ATTN: Sara Doherty

1625 Broadway, Suite 2200

Denver, CO 80202

EXHIBIT A

North American Oil & Gas, Inc. 4960 39th Ave. Denver, CO 80207

Trailblazer Oil & Gas, Inc. 7220 Trade St., Ste. 103 San Diego, CA 92121

Noble Energy, Inc. 1625 Broadway, Ste. 2200 Denver, CO 80202

Noble Energy WyCo, LLC 1625 Broadway, Ste. 2200 Denver, CO 80202

Kerr-McGee Oil & Gas Onshore LP 1099 18th St., Ste. 1800 Denver, CO 80202

Anadarko E&P Co. LP PO Box 173779 Denver, CO 80217

Arden C. Stromberger Trust 4902 29th St., Unit 12B Greeley, CO 80634 Carl Stromberger Trust Address unknown.

Chris Gene Stromberger Address unknown.

Dinner Family Farms, LLC Address unknown.

Doyle McCarthy 229 E Union Ave. La Salle, Co 80645

Jones Squared, LLC PO Box 577 Greeley, CO 80632

Kathryn Sue Printz 22357 County Road, #37 La Salle, CO 80645

Linda Ann Conrad 3605 W 6th Ave., No. C-20 Lakewood, CO 80214-2359

Tabia M. Stromberger Trust Address unknown.

United States of America 4302 West Ninth Street Road Greely, CO 80634

VERIFICATION

STATE OF COLORADO)	
)	SS
CITY AND COUNTY OF DENVER)	

P. David Padgett, of lawful age, being first duly sworn upon oath, deposes and says that he is Attorney-in-Fact for Noble Energy, Inc. and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

> P. David Padgett Attorney-In-Fact Noble Energy, Inc.

Subscribed and sworn to before this 20th day of June, 2012.

Witness my hand and official seal.

[SEAL]

My commission expires: June 20, 2015

ERIN M STRUZZIERI Notary Public State of Colorado My Commission Expires June 30, 2015

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF NOBLE) ENERGY, INC. FOR AN ORDER POOLING ALL) INTERESTS IN THE CODELL-NIOBRARA) FORMATION IN TWO (2) DESIGNATED 160-ACRE) WELLBORE SPACING UNITS LOCATED IN THE) WATTENBERG FIELD, WELD COUNTY,) COLORADO.)
AFFIDAVIT OF MAILING
STATE OF COLORADO
)ss. CITY AND COUNTY OF DENVER)
Elizabeth Y. Gallaway of lawful age, and being first duly sworn upon her oath states and declares:
That she is the attorney for Noble Energy, Inc., that on or before June, 2012 she caused a copy of the attached Application to be deposited in the United States Mai postage prepaid, addressed to the parties listed on Exhibit Axo the Application.
Subscribed and sworn to before me on June <u>20</u> , 20/2.
Witness my hand and official seal.
My commission expires: <i>October</i> , 22, 2015
CAROLYN P. BOULETTE NOTARY PUBLIC, STATE OF COLORADO My Comm. Expires October 22, 2015 Available P. Boulette Notary Public