



RECEIVED
NOV 17 2008
COGCC
Plugging Bond Surety ID#
20030009

Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

APPLICATION FOR PERMIT TO

1 Drill, Deepen, Re-enter, Recomplete and Operate

2 TYPE OF WELL
OIL GAS COALBED OTHER
SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES
Refilling
Sidetrack

3 Name of Operator	Noble Energy Inc	4 COGCC Operator Number	100322	Complete the Attachment Checklist	
5 Address	1625 BROADWAY, Suite 2000 2200	APD Orig & 1 Copy	<input checked="" type="checkbox"/>	OP	<input checked="" type="checkbox"/>
City	Denver	Form 2A	<input type="checkbox"/>		
Contact Name	Kate Shirley	Well location plat	<input checked="" type="checkbox"/>		
Phone	(303) 228-4449	Topo map	<input type="checkbox"/>		
Well Name	Parachute Ranch Fed	Mineral lease map	<input type="checkbox"/>		
Well Number	35-31C	Surface agmt/Surety	<input type="checkbox"/>		
Unit Name (if appl)		30 Day notice letter	<input checked="" type="checkbox"/>		9-25-08
Proposed Total Measured Depth	6800'	Deviated Drilling Plan	<input type="checkbox"/>		
10 Qtr/Tr NWNE Sec 35 Twp 7S Rng 96W Meridian 6th		Exception Location Request	<input type="checkbox"/>		
Latitude	39-308822, 398790	Exception Loc Waivers	<input type="checkbox"/>		
Longitude	108-072953, 073021	H2S Contingency Plan	<input type="checkbox"/>		
Footage At Surface	941' 923' N 1516' E	Federal Drilling Permit	<input type="checkbox"/>		
Field Name	Rulison 1535				
Field Number	75400				
Ground Elevation	5464'				
13 County	Garfield				

14 GPS Data
Date of Measurement 6/7/2007 PDOP Reading 17 Instrument Operator's Name Ron Rennke

15 If well is Directional Horizontal (highly deviated), submit deviated drilling plan Bottomhole Sec Twp Rng Sec 35, T7S, R96W
Footage At Top of Prod Zone 852' N 2013' E At Bottom Hole 852' N 2013' E

16 Is location in a high density area (Rule 603b)? Yes No
17 Distance to the nearest building, public road, above ground utility or railroad 360'
18 Distance to Nearest Property Line 775' 19 Distance to nearest well permitted/completed in the same formation 308'

20 LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE4, etc)
WILLIAMS FORK	WMFK	510-36	40	NWNE
ILES	ILES	510-36	40	NWNE

21 Mineral Ownership Fed State Federal Indian Lease # COC-64739
22 Surface Ownership Fed State Federal Indian
23 Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#
23a If 23 is Yes Is the Surface Owner(s) signature on the lease? No
23b If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24 Using standard Qtr/Tr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer)
SEE ATTACHED LEASE DOCUMENT - 50% PART BLM LEASE ALSO
25 Distance to Nearest Mineral Lease Line 691' 26 Total Acres in Lease 431'

DRILLING PLANS AND PROCEDURES

27 Is H2S anticipated? Yes No If Yes, attach contingency plan
28 Will salt sections be encountered during drilling? Yes No
29 Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
30 If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No If 28, 29 or 30 are "Yes" a pit permit may be required
31 Mud disposal Offsite Onsite
Method Land Farming Land Spreading Disposal Facility Other Evaporation Pit
NOTE The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b) If air/gas drilling, notify local fire officials

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
COND	20"	16"	LINE PIPE	60'	5yrd Rmx	60'	0
SURE	12 1/4"	8 5/8"	24#	1500'	500	1500'	0
PROD	7 7/8"	4 1/2"	11 6#	6200'	650	6300'	200> TOG

32 BOP Equipment Type Annular Preventor Double Ram Rotating Head None
33 Comments Well site and Access Road have been built Corrected Surface Location

34 Initial Rule 306 Consultation took place on (date) 9/11/2007, was waived, or is not required Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete
Signed Kate Shirley Print Name Kate Shirley
Title Regulatory Specialist Date 11/13/2008 Email kshirley@nobleenergyinc.com

Based on the information provided herein, this application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved
COGCC Approved Dorel S. Noshin Director of COGCC Date 1/20/2009

Permit Number 20087686 Expiration Date 1/19/2010

API NUMBER
05-045-15147-00

CONDITIONS OF APPROVAL, IF ANY

SEE ATTACHED PAGES
CONDITIONS OF APPROVAL AND
NOTICE TO OPERATORS

1625 Broadway
Suite 2000
Denver, CO 80202
Tel: 303.228.4332
Fax: 303.228.4282
lward@
nobleenergyinc.com



RECEIVED

AUG 25 2009

Irene M. Ward
Sr. Landman

ORIGINAL

August 24th, 2009

CERTIFIED MAILINGS ATTACHED

Mineral Owners and Surface Owners within ¼ mile

RE: **Application for Water Disposal Well
Parachute Ranch Federal 35-31C**
Township 7 South, Range 96 West, 6th P.M.
Section 35: NW/4NE/4
Garfield County, CO

Dear Owner:

Noble Energy, Inc ("Noble") is filing an application with the Colorado Oil and Gas Conservation Commission (the COGCC) to complete the Parachute Ranch Federal 35-31C as a Water Disposal Well. Noble is filing the application as part of its efforts to reduce water hauling for its oil and gas operations in the area.

In accordance with the rules and regulations of the COGCC, this letter has been sent as "Notice" of Noble's application to dedicate the above well for water injection which will target the Iles formation as the objective disposal interval.

Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file within fifteen (15) days of this notification a written request for a public hearing before the COGCC. Such requests must meet protest requirements specified in subparagraph m of rule 325. Additional information on the operation of the proposed disposal well may also be obtained at the COGCC office.

If you have any questions concerning this application, please contact the undersigned at (303) 228-4332. Thank you.

Respectfully,
Noble Energy, Inc.

A handwritten signature in black ink, appearing to read 'Irene M. Ward'.

Irene M. Ward
Sr. Land Negotiator

cc: COGCC

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SEP 09 2009

COGCC



September 4, 2009

Colorado Oil and Gas Conservation Commission
Attn: David Neslin, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

ORIGINAL

Re: Notice of Protest
Noble Energy Inc. Water Disposal Well Application
Township 7 South, Range 96 West, 6th P.M.
Section 35: NWNE
Garfield County, Colorado

Dear Mr. Neslin,

We are in receipt of Noble Energy, Inc.'s August 24, 2009 letter providing notice to Puckett Land Company (PLC) of their intent to file an application with the Colorado Oil and Gas Conservation Commission to complete the Parachute Ranch Federal 35-31C well as an lles formation water disposal well.

As a matter of record, PLC maintains a fifty percent (50%) leasehold interest in the lands referenced in Noble's application as evidenced by our Assignment of Record Title Interest in the Oil, Gas and Geothermal Resources Lease COC 64739 issued by the United States Department of the Interior's Bureau of Land Management.

As provided under the terms of this lease, PLC wishes to exercise our right to drill for, mine, extract, remove and dispose of all the oil and gas in said lands without limit to depth below the surface of the earth. Conversely, completion of the Parachute Ranch Federal 35-31C well as a water injection well would adversely affect our ability to produce hydrocarbons from the lles formation.

Puckett Land Company hereby requests a public hearing before the COGCC to review this matter.

Sincerely,

PUCKETT LAND COMPANY

Karen M. LeBaron
Administrative Landman

cc: Noble Energy, Inc., Attn: Irene M. Ward
Williams Production RMT Company, Attn: Christopher M. Walsh



Craig Hayward
582 Manorwood Lane
Louisville, CO 80027

RECEIVED
SEP 15 2009
COGCC

September 12, 2009

CERTIFIED MAILING

Irene M. Ward
Sr. Land Negotiator
Noble Energy
1625 Broadway, Suite 2000
Denver, CO 80202

RE: **Application for Water Disposal Well**
Parachute Ranch Federal 35-31C
Township 7 South, Range 96 West 6th P.M.
Section 35: NW / 4NE / 4
Garfield County, CO

Dear Ms. Ward:

I hereby request a public hearing before the COGCC on the above referenced application for a water disposal well. I am doing so based upon non-protection of mineral development.

The undersigned is acting as agent for the following additional mineral owners:

Cristy Koeneke
Judith Hayward

Sincerely,

Craig L. Hayward
JK

Craig L. Hayward
Mineral Owner

Cc: Cristy Koeneke
Judith Hayward
COGCC
File